Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2016 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	62,579			27,248	-34,640	246	1,485	52,565	1,384	0	25,030
Natural Gas Plant Liquids and Liquefied Refinery Gases	32,182	-31	937	1,392	-26,138		-718	1,919	603	6,538	2,904
Pentanes Plus	5,174	-31		1,352	-3,872		-716	421	437	419	304
Liquefied Petroleum Gases	27,008	-31	937	1,392	-22,266		-712	1,498	165	6,120	2,600
			937	1,392	-6,221		32	1,490	105		464
Ethane/Ethylene			774	1 2/1				_	12	1,519	-
Propane/Propylene	12,277			1,341	-10,111		-280	704		4,549	1,239
Normal Butane/Butylene			63	_	-3,699		-435	791	153	642	591
Isobutane/Isobutylene	2,172		100	51	-2,235		-29	707	_	-590	306
Other Liquids		1,256		158	440	-1,634	305	-593	137	371	9,594
		1 256		15	054	1.017	0	2 240	2	0	240
Other Hydrocarbons		1,256		15	954	1,017 595	-9 	3,248 595	3	0	342
Hydrogen Oxygenates (excluding Fuel Ethanol)				_	_	595		595		_	
Renewable Fuels (including Fuel Ethanol)		1,256		15	954	422	-9	2.653	3	0	342
Fuel Ethanol		1,256		15	894	399	-12	2,561	3	0	326
Renewable Fuels Except Fuel Ethanol		1,230		15	60	23	3	92	3	0	16
Other Hydrocarbons					00	23	J	92	3	U	10
Unfinished Oils				-	_		-332	-173	134	371	3,182
Motor Gasoline Blend.Comp. (MGBC)				143	-514	-2,651	646	-3,668	0	0	6,070
Reformulated		_		143	-314	-2,051	040	-3,000	U	U	6,070
		_		_	-514	-2,651	646	-3,668	0	0	6,070
Conventional Aviation Gasoline Blend. Comp				_	-514	-2,051	- 040	-3,000	-	_	6,070
Finished Petroleum Products		_	55,647	203	-719	2,229	470		101	56,789	9,561
Finished Motor Gasoline		_	27,394	_	-1,481	2,252	16		3	28,146	2,308
Reformulated		_		_	- 1,101		-		_	20,110	
Conventional		_	27,394	-	-1,481	2,252	16		3	28,146	2,308
Finished Aviation Gasoline			11	3	1,401		0		_	14	2,000
Kerosene-Type Jet Fuel			3,039	3	1,664		-8		_	4,714	587
Kerosene			- 0,000	_	- 1,001		-1		_	1,7.11	1
Distillate Fuel Oil			17,334	23	-902	-23	-224		0	16,656	
15 ppm sulfur and under ⁷			17,198	23	-902	-23	-272		0	16,568	3,771
Greater than 15 ppm to 500 ppm sulfur ⁷			159	_	-		71		_	88	258
Greater than 500 ppm sulfur			-23	_	_		-23		_	0	63
Residual Fuel Oil ⁸			906	_	_		-65		59	912	173
Less than 0.31 percent sulfur			420	_	_		-1		NA NA	NA	6
0.31 to 1.00 percent sulfur			57	_	_		4		NA	NA	11
Greater than 1.00 percent sulfur			429	_	_		-68		NA	NA NA	156
Petrochemical Feedstocks			-	_	_		_		-	-	.50
Naphtha for Petro. Feed. Use			_	_	_		_		_	_	_
Other Oils for Petro. Feed. Use			_	_	_		_		_	_	_
Special Naphthas			_	_	_		_		_	_	_
Lubricants			_	_	_		_		32	-32	_
Waxes			_	_	_		_		1	-1	_
Petroleum Coke			2,254	-	_		22		1	2,231	115
Marketable			1,528	_	_		22		1	1,505	115
Catalyst			726							726	
Asphalt and Road Oil			2,372	171	_		738		5	1,800	2,269
Still Gas			2,035							2,035	
Miscellaneous Products			302	3	-		-8		-	313	10
Total	94,761	1,225	56,584	29,001	-61,057	841	1,542	53,891	2,224	63,699	47,089

^{-- =} Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Texports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.